# **North Segment Wells**

- These wells are currently proposed and lessee will have until December 18, 2015 to elect whether or not to participate.
- Select <u>Lease Sale and Lease Sale Information</u> link for more information.

### Via Certified Mail RRR

Region 1, Hooked on Fishing, Montana Fish, Wildlife & Parks 490 North Meridian Road Kalispell, MN 59901

Re:

North Segment 6-5-4HA Well Proposal

Sections 4, 5 and 6, T150N-R91W McLean County, North Dakota

Gentlemen:

WPX Energy Williston, LLC, ("WPX"), f/k/a Dakota-3 E&P Company, LLC as an owner of an interest in the oil and gas leasehold estate in and under Sections 4, 5 and 6, T150N-R91W, McLean County, North Dakota, hereby submits this proposal for the drilling of the North Segment 6-5-4HA well. Sections 4, 5 and 6 together constitute the designated drilling and spacing unit for the well.

The North Segment 6-5-4HA well has been planned as a horizontal Bakken Pool test with an approximate surface location at 1259' FNL and 497' FWL in the NW/4NW/4 of Section 6, T150N-R91W. After entering the Bakken Pool in the NE/4NW/4 of Section 6, WPX plans to drill horizontally to the East with the terminus of the wellbore located approximately at 550' FNL, and 250' FEL in the NE/4NE/4 of Section 4, T150N-R91W. A survey plat reflecting the above-described well location and path is attached; however the actual location of the surface hole and/or bottom hole may vary from those outlined in this proposal and reflected on the attached plat.

According to the title information now available for these sections, you own 11.697600 net mineral acres (0.620062% Working Interest) in Sections 4, 5 and 6. As set forth in the attached AFE, the estimated dry hole cost for the North Segment 6-5-4HA well is \$3,270,496 with an estimated completion cost of \$4,862,566 for a total estimated completed well cost of \$8,133,062. Please note these estimated costs are subject to change.

Each interest owner has until thirty (30) days from receipt of this proposal to elect whether to participate in the proposed well. If you wish to participate in the drilling operations for the North Segment 6-5-4HA well, please indicate your election to participate or lease your interest in the space provided below and return a copy of this letter to my attention. Please confirm your election to participate, and your support of WPX Energy Williston, LLC as operator of the related spacing unit, by signing and returning the attached AFE and returning a copy to my attention. Upon receipt of an election to participate and signed AFE, WPX will begin invoicing you as well costs are incurred. Your estimated share of the total completed well costs is \$56,514.



WPX Energy Williston, LLC
Geoff Pool, Landman
geoff.pool@wpxenergy.com
3500 One Williams Center
P.O. Box 3102
Tulsa, OK 74101-3102
539-573-6843 (desk)
539-573-1963 (fax)

144.4

The North Segment 6-5-4HA well currently has an anticipated spud date of January 4, 2016. As such, your timeliest decision regarding participation is appreciated. If you have not previously executed a Joint Operating Agreement covering Sections 4, 5 and 6 and elect to participate in the North Segment 6-5-4HA well, and you wish to receive well data, please submit pre-payment in full for your proportionate share of costs for the attached AFE, along with a current well information data sheet. Please note the North Segment 6-5-4HA well is scheduled to be batch drilled with the North Segment 6-5-4HW, North Segment 6-5-4HB, North Segment 6-5-4Y.

Should you have any questions regarding the above provided information, please do not hesitate to contact the undersigned by phone at (539) 573-6843, or by email at <a href="mailto:geoff.pool@wpxenergy.com">geoff.pool@wpxenergy.com</a>.

Regards,

WPX ENERGY WILLISTON, LLC

Geoffrey M. Pool
Landman, Bakken

Enclosures: (2)

Region 1, Hooked on Fishing, Montana Fish, Wildlife & Parks

Elect to participate in the drilling & completion of the North Segment 6-5-4HA Well

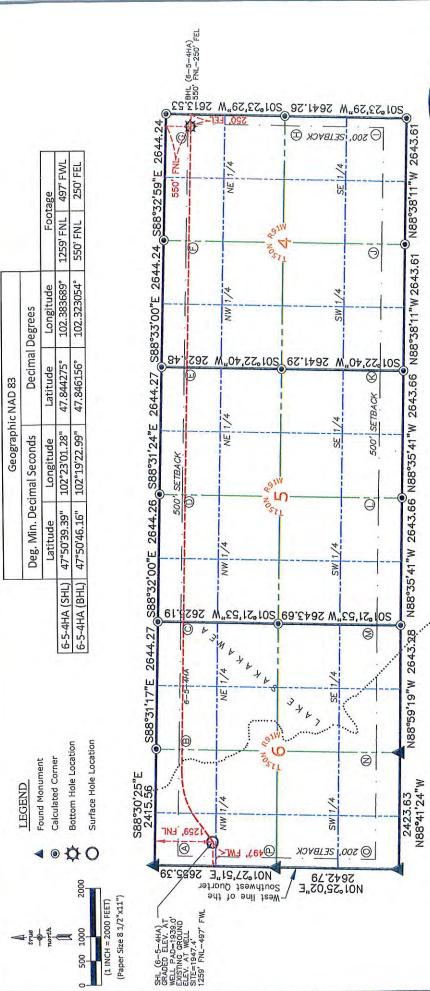
Elect not to participate in the drilling & completion of the North Segment 6-5-4HA Well

Elect to lease your minerals in Sections 4, 5 and 6, T150N-R91W, McLean County, ND:

\$2,000.00/ac bonus; 18.00% royalty; 3 year primary term, with an agreed upon lease form (example provide herein)

By:

Title: Date: Email: Phone:



k Kurt M. Kisch, Professional Land Surveyor, North Dakota R.2# 4597 hereby certify that I and or personnel under my direct supervision made a survey on the 11th day of my direct supervision made a survey on the 11th day of April. 2013 for the Surface Hole Location and Elevation of April. 2013 for the Surface Hole Location and Elevation of MPK ENERGY WILLSTON, LLC, Pad North Segment 6–5–4HA being located within the NW 1/4 of Section 1, Township 150 North, Range 92 West, all being of the 5th P.M., Mountrail County, North Dakota and the Bottom Hole Location being located within the Range 91 West, all being of the 5th P.M., McLean County, North Dakota.

of the Southwest Quarter of Section 6, Township 150N, Range 91W, having a bearing of NOI<sup>25</sup>02"E using GPS Range 91W, having a bearing of NOI<sup>25</sup>02"E using GPS observations, occupying a CMI control point and having the location and elevation derived from an OPUS Solution. North Zone Coordinate System. Notes:

Vertical Datum used is of NAVD 88.

ri

3. The OPUS Solution control point used is located 3488.44 feet on a bearing of N89°28'20"E from the West 1/4 Corner of Section 7, Township 150N, Range 91W.

4. Distances shown hereon are ground distances using combined scale factor of 1.000143341.

PAD LOCATION

THE W 1/2 OF THE NW 1/4 OF SECTION 6, TOWNSHIP 150N, RANGE 91W, MCLEAN COUNTY, NORTH DAKOTA

JOB NO: 3816 DATE: 7/22/13 REVISIONS: 7/25/13, 2/20/14, 11/14/14, 11/19/14

600 South 2nd Street, Suite 105 Bismarck, ND 58504 www.carlsonmccain.com ENVIRONMENTAL . ENGINEERING . SURVEYING

NORTH SEGMENT 6-5-4HA ~ WPX ENERGY WILLISTON, LLC ~ WELL LOCATION PLAT

A LO HORYOTA

Registered Land Surveyor

Kurt M. Kisch

State of North Dakota Registration No. 4597

SURVEYOR LS. -4597

M. KISC.

SHEET 3 of 19

Save Date: 11/19/14 f:/jobs/3801 - 3820/3816 - north segment pad expansion of well pad to 7 well drill pad/\_civil 3d/pad-ground/3816\_well plat.dwg

ell Na	me: No	NERGY WILLISTON LLC AFE ORTH SEGMENT 6-5-4HA	2 // (1011)		Well#: 62	383035			Field: VAN			
		W 6-150N-91W			County: N				State: ND			
		EC 4 T150N R91W			SHL: NW		6 T150N	1 K91W	Dove			
	on: BA				Total Dep		t		Days: Desc:			
fectiv	e Date:	: 10/26/2015	DATED		Aries ID:	e: Deve	ортеп		Pad Name	e NORT	H SEGN	MENT
udget	No: FF	21117676-2015 WILLISTON OPE X ENERGY WILLISTON LLC	RATED		Asset Gro	un. WII	LISTON		Proj Mana			
erato E	Dril	I & complete a Middle Bakken we	II with a T	MD of 25	5.639 feet	and later	al length	of 15,000	feet in 25	.5 days.		
esc:	Dill	Ta complete a middle ballion no			14350000	10401010		T. Court				
	8600	Tangible	View Line									
ıbular	Goods	S			- town	15 (		lour T	IDDIII.	lco	MD T	TOTAL
MACHINE BUTTON		Line Item	Feet	Size	Wt.	Grade	Conn	\$/FT	DRILI	0000	VIF 0	1000
750		TDC-CONDUCTOR/DRIVE	80					123	10	5000		1000
310		PIPE TDC-INTERMEDIATE CASING	10503	7"	32#	P-110	LTC	17.6	184	4852	0	18485
389		TDC-SURFACE CASING	2000	9-5/8"	36#	N-80	LTC	15.3	30	0600	0	3060
	8902	TCC-TUBING &	10000	2-3/8"	4.7#	N-80	EUE	4.25		0	42500	4250
	7.77	ACCESSORIES				3/45/11	8RD				105.450	1054
	8931	TCC-PRODUCTION LINER		4-1/2"	13.6#	P-110	ILTC	1		0	125459	12545
	quipm	ent						in the same	15000		ol	1500
918		TDC-WELLHEAD EQUIPMENT	(DRILLIN	IG)				+	0	269	985	269
	8918	TCC-WELLHEAD EQUIPMENT	(COMPL	EHON)	1000			000000	N/A	20.	000	
		Offset Well Tangible						-				
		Fangible Costs					-	O DE N	240452	194	944	4353
300	8400	Intangible	The state of	THE REAL PROPERTY.	Zag-y-m	Day of the last			A YOUR OLD	CET EV	N. S. L.	
rilling	Costs		Y 5, 207.43					-				
		Line Item	1722		F-2577 - 1 1 1				DRILL	CO	MP	TOT
212	200	IDC-LUBRICANT AND FUEL EX	PENSES	3				- 12	220500		0	2205
740		IDC-RIG MOB/DEMOBILIZATIO	N						82500		0	825
760		IDC-RIG DAYWORK (DRILLING	RIG)					-	446250		0	4462 80
862		IDC-RAT/MOUSE HOLE		LING.					8000 38250		0	382
868		IDC- RENTAL EQUIP DOWNHO	DLE (DRI	LLING)	21				267750		0	2677
869		IDC-RENTAL EQUIPMENT SUF	RFACE (L	ORILLING	i)	-	THE RESERVE		201130			2011
emer	iting	LID OF OFMENTING M	ATERIAL	C	e la la companya	111		-	7393		ol	73
400		IDC-SURFACE CEMENTING M		.0			_		5000		0	50
781		IDC-CENTRALIZERS & FLOAT IDC=INTERMEDIATE CEMENT	ING - MA	TERIAL					15733		0	157
811 891		IDC=INTERMEDIATE CEMENT IDC-SURFACE CEMENTING S	FRVICE	HENME					5000		0	50
949		IDC-INTERMEDIATE CEMENT	NG - SEI	RVICES					7500		0	75
949	8781	ICC-CENTRALIZERS & FLOAT	FOUIP	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT					0	13	451	134
-	8857	ICC-PRODUCTION CASING CI	EMENTIN	1G					0	29	967	299
orma		eatment						3,000				
	8212	ICC-LUBRICANT AND FUEL EX	XPENSE:	S					0		000	1150
	8402	ICC-STIMULATION MATERIAL	S (MATE	RIALS)					0		524	795
	8403	ICC-FRAC WATER (MATERIAL	LS)						0		300	40000
	8708	ICC-STIMULATION SERVICES							0	1600	0000	16000
	8787	ICC-FRAC WATER SERVICE/O	COMPLE	TION					0		485	1814
	8869	ICC-RENTAL EQUIP SURFACE	E (COMP	LETIONS	5)				0		2600	526
	8870	ICC-TANK RENTAL (COMPLET	TION)					-	0		835	2678
Victory.		ICC-WATER HAULING & DISP	USAL	0128		e ellege		and the			1	
	al Servi								19125		ol	19
3070		IDC-TELECOMM SERVICES IDC-BHA & TUBULAR INSPEC	TION						25000		0	250
3718 3734		IDC-CASING CREWS	.1011						51000		0	510
3742		IDC-TRUCKING & HAULING (I	DRILLING	6)					40000		0	40
3743		IDC-WELLHEAD SERVICES (E							12000		0	12
8757		IDC-DIRECTIONAL EQUIPMENT	NT SERV						215368		0	215
3774		IDC-FACILITIES LABOR (DRIL						- 0	40000		0	40
3783		IDC-FLUID & CUTTING DISPC	SAL						100000		0	100
3823		IDC-LIVING FACILITIES & SAN		l .					24225		0	24 86
3885		IDC-SLIDS CNTL EQUIP & INS						-	86700		0	40
3911		IDC-WATER HAULING (DRILL	ING)					-	40000	30	0000	300
	8299	ICC-FRAC WATER HAULING	THE					-	0		5000	45
	8703	ICC-HOT OIL UNIT/TANK HEA	TION						0	4	0	40
	8/18	ICC-BHA & TUBULAR INSPECTICC-COIL TUBING & SNUBBING	JG JG						0	15	0000	150
	9722	ICC-COIL TUBING & SNUBBING	SERVICE	S					0		4285	14
		ICC-CASING CREWS	J,,,,,						0		8875	48
_	8735	ICC-COMPLETION RIG SERV	ICES						0		0600	50
	8738	ICC-PERFORATING SERVICE	S						0		9600	269
	8740	ICC-RIG MOBIL/DEMOBILZAT	N						0		0000	10
	8742	ICC-TRUCKING & HAULING (	COMPLE	TION)				1)	0		5000	45
	8743	ICC-WELLHEAD SERVICES (	COMPLE	TION)					0		7750	17
	8774	ICC- FACILITIES LABOR							0		0000	100
	8823	ICC-LIVING FACILITIES & SA	NITATIO	N					0		5662	126
	8843	ICC-FLOWBACK SERVICE							0		6800	126
		ICC-RENTAL EQUIPMENT - D	OWNHO	DLE		THE SE			0	4	JUUUI	41
			DI IEC (	ADILL INC	N. Comment	will be		at Whatel	15000		O	1
Mate		IDC-MISC MATERIALS & SUF	PLIES (L	KILLING	7)				105000		0	10
8216		IDO DITO										
Mater 8216 8732 8758		IDC-BITS IDC-DRILL FLUIDS CHEMICA	1.0						100000		0	100

	8846	ICC-PACKERS & PLUGS		0	248016	248016
		ICC-WATER		0	378557	378557
ccess		ion and Cleanup				
252	1	IDC-CULTURAL/PALEO - SERVIO	CES	70000	0	70000
631		IDC-TRIBAL WELL FEES		100000	0	100000
730		IDC-ACCESS/LOC CONSTRUCT	ION SERVICE	80000	0	80000
772		IDC-ENVIRONMENTAL MITIGAT		30000	0	30000
791		IDC-PERMITS, SURVEYS, MAPP		40000	0	40000
875		IDC-ACCESS LOCATION CONST	RUCTION MATERIALS	5000	0	5000
3877	7	IDC-ROW USE AGREEMENT		25000	0	25000
3899		IDC-DRILLING TITLE OPINION-A	BSTRACT	30000	0	30000
	8240	ICC-RECLAMATION/RESEEDING	6 - MATERIALS	0	1667	1667
	8260	ICC-RECLAMATION/RESEEDING	S - SERVICES	0	10000	10000
	8730	ICC-ACCESS & LOCATION (COM	MPLETION)	0	20000	20000
	8875	ICC-ACCESS LOCATION CONST	RUCTION MATERIALS	0	30000	30000
Contra	ct Supe	ervision/Contract Professional Serv	ices etc.			
3753		IDC-CONTRACT GEOLOGY		35000	0	35000
3790		IDC-CONTINGENCY		350000	0	350000
3917		IDC-WELLSITE SUPERVISION (I	DRILLING)	267750	0	267750
		ICC-CONTINGENCY		0	120000	120000
	8917	ICC-WELLSITE SUPERVISION		0	136650	136650
3310	8410	Offset Well Intangible				
		ntangible				
Total I	ntangib	ole Costs		3030044	4667624	7697668
Well C	connect					
	8211	FITTINGS/PIPES/ETC-NON PRO	CESS RELATED	0	85000	85000
		LACT CONNECTION - MATERIA		0	833	833
		ELECTRICAL/AUTOMATION MA		0	100000	100000
		ELECTRICAL/AUTOMATION LA	BOR	0	125000	125000
	8274	HEAT TRACE LABOR		0	10000	10000
		HEAT TRACE MATERIALS		0	30000	30000
	8278	WATER PUMPS		0	80000	80000
	8279	TELEMETRY RADIO/FIBER MAT	ERIALS	0	5667	5667
	8284	AUTOMATION BUILDING		0	26667	26667
	8312	TANK BATTERY INSTALL AND (		0	115000	115000
-	8396	TELEMETRY RADIO/FIBER LAB	OR	0	3000	3000
		CONTAINMENT AND LINERS		0	10000	10000
		ACCESS AND LOCATION EXPE	NSES	0	2500	2500
		FLOW LINES/PIPELINE TIE IN		0	15000	15000
	8856	PRODUCTION EQUIPMENT		0	150000	150000
	8875	ACCESS LOCATION CONSTRU	CTION MATERIALS	0	2500	2500
		PRODUCTION STORAGE TANK		0	115000	115000
		ELECTRICAL-OVERHEAD POW		0	40000	40000
		ELECTRICAL-OVERHEAD POW		0	40000	40000
		PRODUCTION EQUIPMENT - NO	ON CONTROLLABLE	0	25000	25000
		onnect Costs	and the second s	0	981167	981167
Total				3270496	5843735	9114231
	ng Inte				D. I.	0 -1 0
Worki	ng Inte	rest Owner			Decimal	Cost Share
		BY WILLISTON LLC			0.62352374	5682939
		ARTIES			0.37647626	3431292
Totals				لتنسيخ يستنفي وتنا	1.00000000	911423
Appro						
	10/26	/2015 Prepared By:	Therese Smith			
Date:			Jim Jackson			
Date:			Thomas Hellman			
Date:			Brian Wold			
	1		Clay Gaspar			
Date:		Partners Approval				

# WPXENERGY

WPX Energy Williston, LLC Geoff Pool, Landman geoff.pool@wpxenergy.com 3500 One Williams Center P.O. Box 3102 Tulsa, OK 74101-3102 539-573-6843 (desk) 539-573-1963 (fax)

#### Via Certified Mail RRR

Region 1, Hooked on Fishing, Montana Fish, Wildlife & Parks 490 North Meridian Road Kalispell, MN 59901

Re:

North Segment 6-5-4HB Well Proposal Sections 4, 5 and 6, T150N-R91W McLean County, North Dakota

#### Gentlemen:

WPX Energy Williston, LLC, ("WPX"), f/k/a Dakota-3 E&P Company, LLC as an owner of an interest in the oil and gas leasehold estate in and under Sections 4, 5 and 6, T150N-R91W, McLean County, North Dakota, hereby submits this proposal for the drilling of the North Segment 6-5-4HB well. Sections 4, 5 and 6 together constitute the designated drilling and spacing unit for the well.

The North Segment 6-5-4HB well has been planned as a horizontal Bakken Pool test with an approximate surface location at 1356' FNL and 522' FWL in the NW/4NW/4 of Section 6, T150N-R91W. After entering the Bakken Pool in the SE/4NW/4 of Section 6, WPX plans to drill horizontally to the East with the terminus of the wellbore located approximately at 1936' FNL, and 250' FEL in the NE/4NE/4 of Section 4, T150N-R91W. A survey plat reflecting the above-described well location and path is attached; however the actual location of the surface hole and/or bottom hole may vary from those outlined in this proposal and reflected on the attached plat.

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Regards,

WPX ENERGY WILLISTON, LLC

Geoffrey M. Pool
Landman, Bakken

Enclosures: (2)

Region 1, Hooked on Fishing, Montana Fish, Wildlife & Parks

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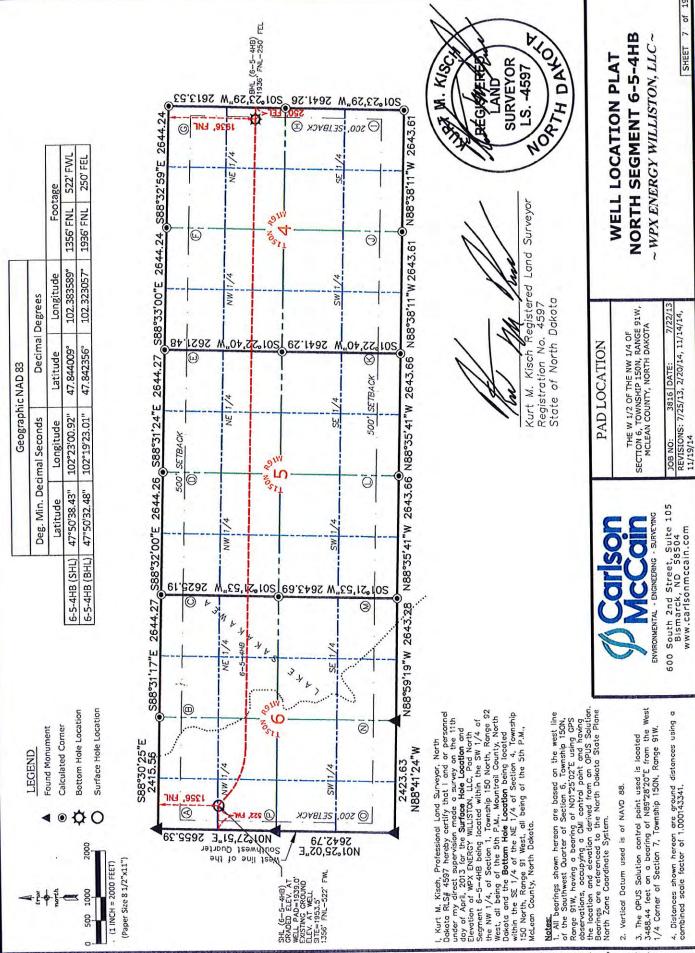
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\$2,000.00/ac bonus; 18.00% royalty; 3 year primary term, with an agreed upon lease form (example provide herein)

By:

Title: \_
Date: \_
Email: \_
Phone:



Vell Na	ame: N	NERGY WILLISTON LLC A ORTH SEGMENT 6-5-4HB			Well#: 62	383039			Field: VAN State: ND	HOOK	_	
		NW 6-150N-91W			County: N		C 6 T150		State. NU			
	ion: BA	EC 4 T150N R91W	-		Total Dep		5 6 1 1501		Days:			
		: 10/26/2015			Type Cod		lopment		Desc:			
udaet	No: FF	P1117676-2015 WILLISTON O	PERATED		Aries ID:				Pad Name:	NORTH S	EGN	MENT
	or WP	X ENERGY WILLISTON LLC			Asset Gr	oup: WIL	LISTON		Proj Manag	er: Jackso	n, Jir	n
FE	Dril	I & complete a Middle Bakken	well with a 1	TMD of 25	5,638 feet	and late	ral length	of 15,000	feet in 25.5	days.		
esc:						THE RESIDENCE OF THE PARTY OF T				Distributes a	e de la constante de la consta	
		Tangible								A 40 7 15		
	r Good		le-24	less	Wt	Grade	lossa	\$/FT	DRILL	COMP	1	TOTAL
		Line Item TDC-CONDUCTOR/DRIVE	Feet 80	Size	VVC	Grade	Conn	125	100	The second second	0	1000
750		PIPE	100					125	100			1000
810		TDC-INTERMEDIATE CASING	10501	7"	32#	P-110	LTC	17.6	1848	117	0	18481
889		TDC-SURFACE CASING	2000	9-5/8"	36#	N-80	LTC	15.3	306	600	0	3060
	8902	TCC-TUBING & ACCESSORIES	10000	2-3/8"	4.7#	N-80	EUE 8RD	4.25		0 42	500	4250
	8931	TCC-PRODUCTION LINER		4-1/2"	13.6#	P-110	LTC			0 125	459	12545
	quipm											
918		TDC-WELLHEAD EQUIPMEN						-	15000	0		1500
		TCC-WELLHEAD EQUIPMEN	T (COMPL	ETION)	and the same	OLIVE BASE	Manage Company	Clamater	0	26985	10 200	2698
		Offset Well Tangible									(12.20) (12.20)	
	Well - angible	Fangible Costs	A NEW YORK AND A N						40417	194944		43536
		Intangible	AND AND A							10-544		70000
	Costs							NEVE !				11.49
RL	CMP	Line Item	12/01/20	100				DRILL	co	MP	TOT	AL
212		IDC-LUBRICANT AND FUEL	EXPENSES	3				2	20500	0		22050
740		IDC-RIG MOB/DEMOBILIZAT	ION						82500	0		8250
760		IDC-RIG DAYWORK (DRILLII	NG RIG)					4	46250	0	_	4462
862	1	IDC-RAT/MOUSE HOLE							8000	0	_	800
868		IDC- RENTAL EQUIP DOWN							38250	0	_	382
869	013.301.700	IDC-RENTAL EQUIPMENT S	JRFACE (L	RILLING		100000	S-10-3736		67750	U Salar	STATE OF	2677
emer	iting	IDC-SURFACE CEMENTING	MATERIAL	c			50000000000000000000000000000000000000	IS RESIDEN	7393	0	Markey .	739
400 781		IDC-SURFACE CEMENTING		.5		-			5000	0		500
811		IDC=INTERMEDIATE CEMEN		TERIAL					15733	0	-	1573
8891		IDC-SURFACE CEMENTING							5000	0		500
3949		IDC-INTERMEDIATE CEMEN		RVICES					7500	0		750
	8781	ICC-CENTRALIZERS & FLOA	T EQUIP						0	13451		1349
	8857	ICC-PRODUCTION CASING	CEMENTIN	IG					0	29967		2996
orma		eatment			ny Pagasia				300		1	5005100
		ICC-LUBRICANT AND FUEL							0	115000		1150
		ICC-STIMULATION MATERIA		RIALS)				_	0	79524 9300		795 93
		ICC-FRAC WATER (MATERI						_	0	1600000		16000
		ICC-STIMULATION SERVICE		TION		-		-	0	150000		1500
		ICC-RENTAL EQUIP SURFA			1				0	181485		1814
		ICC-TANK RENTAL (COMPL		LLIIOIIO				-	0	52600		526
		ICC-WATER HAULING & DIS							0	267835	5	2678
	I Servi				16 V 6						<b>*</b> 74	
3070		IDC-TELECOMM SERVICES							19125	(	_	191
3718		IDC-BHA & TUBULAR INSPE	CTION						25000			250
3734		IDC-CASING CREWS						-	51000	(		510
3742		IDC-TRUCKING & HAULING							12000	(		120
3743	-	IDC-WELLHEAD SERVICES						-	215359			2153
3757 3774	-	IDC-DIRECTIONAL EQUIPM IDC-FACILITIES LABOR (DR		OE3		_			40000			400
3783		IDC-FLUID & CUTTING DISP							100000			1000
3823		IDC-LIVING FACILITIES & SA							24225		0	242
8885		IDC-SLIDS CNTL EQUIP & IN							86700		0	867
3911		IDC-WATER HAULING (DRIL							40000	-	0	400
		ICC-FRAC WATER HAULING							0	300000		3000
		ICC-HOT OIL UNIT/TANK HE							0	45000	_	450
		ICC-BHA & TUBULAR INSPE						-	0	150000	0	1500
		ICC-COIL TUBING & SNUBB		e e					0	1428		142
		ICC-CASED HOLE LOGGING	SERVICE	3				-	0	4887		488
		ICC-COMPLETION RIG SER	VICES						0	50600		506
		ICC-PERFORATING SERVICE				-			0	269600		2696
	-	ICC-RIG MOBIL/DEMOBILZA							0	1000		100
		ICC-TRUCKING & HAULING		TION)					0	4500		450
		ICC-WELLHEAD SERVICES							0	1775		17
		ICC- FACILITIES LABOR							0	10000		100
		ICC-LIVING FACILITIES & S.	ANITATION						0	566		56
	8843	ICC-FLOWBACK SERVICE							0	12680		126
		ICC-RENTAL EQUIPMENT -	DOWNHO	E			10010		0	4000	0	400
//ateri	als	line illine					16.5		15000			45
216		IDC-MISC MATERIALS & SU	PPLIES (D	RILLING)				-	15000		0	15
732		IDC-BITS							105000		0	105

3910		IDC-WATER		20000	0	20000
,010		ICC-PACKERS & PLUGS		0	248016	248016
		ICC-WATER		0	378557	37855
cces		on and Cleanup				
252		IDC-CULTURAL/PALEO - SERV	ICES	70000	0	7000
631		IDC-TRIBAL WELL FEES		100000	0	10000
730		IDC-ACCESS/LOC CONSTRUC	TION SERVICE	80000	0	8000
772		IDC-ENVIRONMENTAL MITIGA	TION	30000	0	3000
791		IDC-PERMITS, SURVEYS, MAP	PING	40000	0	4000
875		<b>IDC-ACCESS LOCATION CONS</b>	STRUCTION MATERIALS	5000	0	500
877		IDC-ROW USE AGREEMENT		25000	0	2500
8899		IDC-DRILLING TITLE OPINION-		30000	0	3000
		ICC-RECLAMATION/RESEEDIN		0	1667	166
		ICC-RECLAMATION/RESEEDIN		0	10000	1000
		ICC-ACCESS & LOCATION (CC		0	20000	2000
		ICC-ACCESS LOCATION CONS		0	30000	3000
	ct Supe	rvision/Contract Professional Se	rvices etc.			
3753		IDC-CONTRACT GEOLOGY		35000	0	3500
3790		IDC-CONTINGENCY		350000	0	350000
3917		IDC-WELLSITE SUPERVISION	(DRILLING)	267750	0	267750
		ICC-CONTINGENCY		0	120000	12000
		ICC-WELLSITE SUPERVISION		0	136650	13005
		Offset Well Intangible				
		tangible		0000007	4007004	700705
		le Costs		3030035	4667624	769765
Vell C	connect				05000	8500
		FITTINGS/PIPES/ETC-NON PR		0	85000	8500
	8221	LACT CONNECTION - MATERI			833	
		ELECTRICAL/AUTOMATION M.		0	100000	10000 12500
-	8272	ELECTRICAL/AUTOMATION LA	ABOR		125000 10000	1000
		HEAT TRACE LABOR		0	30000	3000
	8277	HEAT TRACE MATERIALS		0	80000	8000
	8278	WATER PUMPS	TERMA	0	5667	566
	8279	TELEMETRY RADIO/FIBER MA	TERIALS	0	26667	2666
		AUTOMATION BUILDING	CONSTRUCTION	0	115000	11500
_	8312	TANK BATTERY INSTALL AND TELEMETRY RADIO/FIBER LA		0	3000	300
	8396	CONTAINMENT AND LINERS	BOK	0	10000	1000
	8397 8730	ACCESS AND LOCATION EXP	ENCEC	0	2500	250
		FLOW LINES/PIPELINE TIE IN	ENSES	0	15000	1500
		PRODUCTION EQUIPMENT		0	150000	15000
		ACCESS LOCATION CONSTRI	ICTION MATERIALS	0	2500	250
_	8893	PRODUCTION STORAGE TAN		0	115000	11500
		ELECTRICAL-OVERHEAD POV		0	40000	4000
		ELECTRICAL-OVERHEAD POV		0	40000	4000
		PRODUCTION EQUIPMENT - N		0	25000	2500
Total V		nnect Costs	ON CONTROLLABLE	0	981167	98116
Total		illieut costs		3270452	5843735	911418
	ng Inter	oet		3210432	5545755	011410
		est Owner			Decimal	Cost Share
		Y WILLISTON LLC		resident et al. de la material de la company	0.62352374	568291
	IDE PA		100 TO 10		0.37647626	343127
Fotals		the state of the state of the state of			1.00000000	911418
-	vers		TO A STATE OF THE			
	10/26/	2015 Prepared By:	Therese Smith			-
Date:	10/20/	2010 I Toparod By.	Jim Jackson			
Date:	1		Thomas Hellman			
Date:	+		Brian Wold			71771
Date:	-		Clay Gaspar			
Jaic.	-					-
Date:		Partners Approva				



WPX Energy Williston, LLC
Geoff Pool, Landman
geoff.pool@wpxenergy.com
3500 One Williams Center
P.O. Box 3102
Tulsa, OK 74101-3102
539-573-6843 (desk)
539-573-1963 (fax)

## Via Certified Mail RRR

Region 1, Hooked on Fishing, Montana Fish, Wildlife & Parks 490 North Meridian Road Kalispell, MN 59901

Re:

North Segment 6-5-4HW Well Proposal Sections 4, 5 and 6, T150N-R91W McLean County, North Dakota

#### Gentlemen:

WPX Energy Williston, LLC, ("WPX"), f/k/a Dakota-3 E&P Company, LLC as an owner of an interest in the oil and gas leasehold estate in and under Sections 4, 5 and 6, T150N-R91W, McLean County, North Dakota, hereby submits this proposal for the drilling of the North Segment 6-5-4HW well. Sections 4, 5 and 6 together constitute the designated drilling and spacing unit for the well.

The North Segment 6-5-4HW well has been planned as a horizontal Three Forks Pool test with an approximate surface location at 1308' FNL and 510' FWL in the NW/4NW/4 of Section 6, T150N-R91W. After entering the Three Forks Pool in the NE/4NW/4 of Section 6, WPX plans to drill horizontally to the East with the terminus of the wellbore located approximately at 1243' FNL, and 250' FEL in the NE/4NE/4 of Section 4, T150N-R91W. A survey plat reflecting the above-described well location and path is attached; however the actual location of the surface hole and/or bottom hole may vary from those outlined in this proposal and reflected on the attached plat.

According to the title information now available for these sections, you own 11.697600 net mineral acres (0.620062% Working Interest) in Sections 4, 5 and 6. As set forth in the attached AFE, the estimated dry hole cost for the North Segment 6-5-4HW well is \$3,271,024 with an estimated completion cost of \$4,862,568 for a total estimated completed well cost of \$8,133,592. Please note these estimated costs are subject to change.

Each interest owner has until thirty (30) days from receipt of this proposal to elect whether to participate in the proposed well. If you wish to participate in the drilling operations for the North Segment 6-5-4HW well, please indicate your election to participate or lease your interest in the space provided below and return a copy of this letter to my attention. Please confirm your election to participate, and your support of WPX Energy Williston, LLC as operator of the related spacing unit, by signing and returning the attached AFE and returning a copy to my attention. Upon receipt of an election to participate and signed AFE, WPX will begin invoicing you as well costs are incurred. Your estimated share of the total completed well costs is \$56,517.

The North Segment 6-5-4HW well currently has an anticipated spud date of January 4, 2016. As such, your timeliest decision regarding participation is appreciated. If you have not previously executed a Joint Operating Agreement covering Sections 4, 5 and 6 and elect to participate in the North Segment 6-5-4HW well, and you wish to receive well data, please submit pre-payment in full for your proportionate share of costs for the attached AFE, along with a current well information data sheet. Please note the North Segment 6-5-4HW well is scheduled to be batch drilled with the North Segment 6-5-4HA, North Segment 6-5-4HB, North Segment 6-5-4HY.

Should you have any questions regarding the above provided information, please do not hesitate to contact the undersigned by phone at (539) 573-6843, or by email at <a href="mailto:geoff.pool@wpxenergy.com">geoff.pool@wpxenergy.com</a>.

WPX ENERGY WILLISTON, LLC

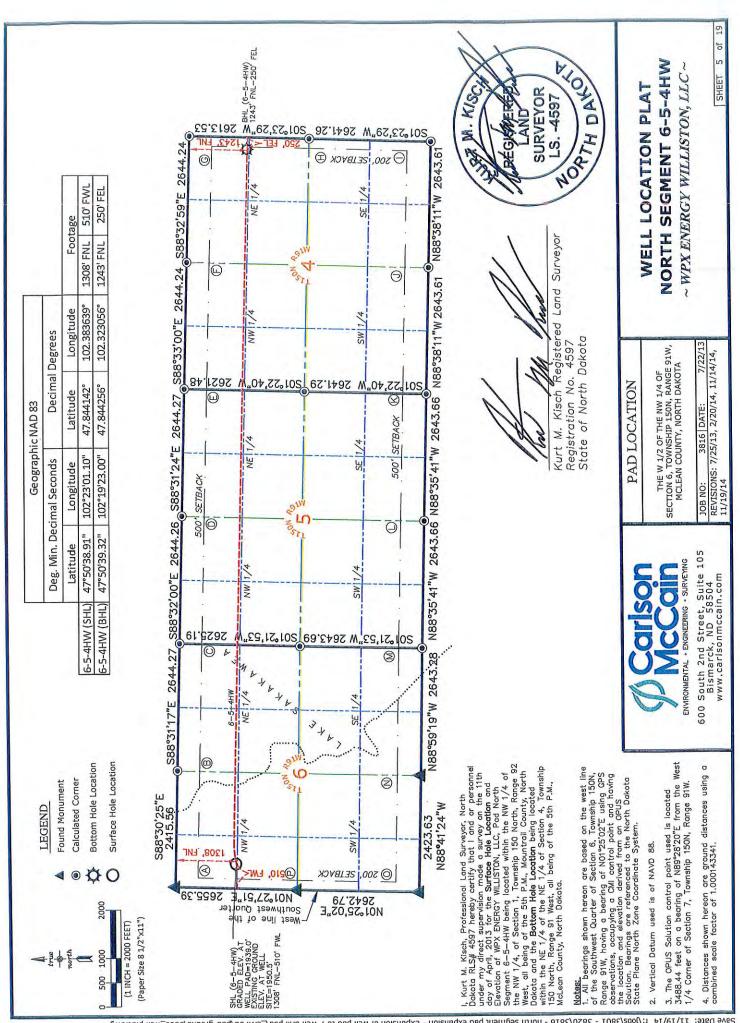
Geoffrey M. Pool Landman, Bakken

Enclosures: (2)

Regards,

Region 1	, Hooked	on Fishing,	Montana	Fish,	Wildlife & Park	S
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	Elect to participate in the drilling & completion of the North Segment 6-5-4HW Well
	Elect not to participate in the drilling & completion of the North Segment 6-5-4HW Well
	Elect to lease your minerals in Sections 4, 5 and 6, T150N-R91W, McLean County, ND:
	\$2,000.00/ac bonus; 18.00% royalty; 3 year primary term, with an agreed upon lease form (example provide herein)
By:	
Title:	
Date:	
Email	: <u></u>
Phone	



Well N		NERGY WILLISTON LLC AFE ORTH SEGMENT 6-5-4HW	- 11 (4413)	2000 02	Well#: 62		grippio		Field: V	AN HO	OK	
		NW 6-150N-91W			County: N		RAIL		State: N	D		
		EC 4 T150N R91W			SHL: NW			N R91W				
Forma	tion: TH	IREE FORKS			Total Dep				Days:			
		: 10/26/2015			Type Cod	le: Deve	lopment		Desc:		DTUOS	MENT
		P1117676-2015 WILLISTON OPE	RATED		Aries ID:	10///	LICTON				RTH SEG Jackson, J	
	tor: WP	X ENERGY WILLISTON LLC  II & complete a 1st bench Three F	orke well	with a TI	Asset Gro	OUP: VVIL	LISTON	l length o				im
AFE Desc:	day		orks well	with a Ti	VID 01 25,0	oo leet a	and latera	riengur	15,000	ieet iii	20.0	
		Tangible Tangible		. 3/6 5	100	9.00	11.	11/1/10	1		1100	No. of the last
	ar Goods					14/1			1 - 1			
DRL		Line Item	Feet	Size	Wt.	Grade	Conn	\$/FT	DRI		COMP	TOTAL
8750		TDC-CONDUCTOR/DRIVE PIPE	80					125		10000	0	10000
8810		TDC-INTERMEDIATE CASING	10523	7"	32#	P-110		17.6		85204	0	7.536.5
8889		TDC-SURFACE CASING TCC-TUBING &	2000 10000	9-5/8" 2-3/8"	36# 4.7#	N-80 N-80	EUE	15.3 4.25		30600 0	42500	
		ACCESSORIES		4-1/2"	12 6#	P-110	8RD		-	0	125459	125459
Othor	8931 Equipm	TCC-PRODUCTION LINER		14-1/2	13.0#	IF-110	ILIO	2000		- U	120100	
8918		TDC-WELLHEAD EQUIPMENT	(DRILLIN	G)				Control of the	15000	Telescolo.	0	15000
0310		TCC-WELLHEAD EQUIPMENT							0		26985	26985
8510		Offset Well Tangible		I desidence	ins:				2025			
Offset	Well - 7	Tangible					La Villa La					
Total	Tangible	Costs			Vince in				240804		194944	435748
		Intangible	Sales of the sales					12 10	- invite	100	-	
	g Costs					Y		-	DRILL		COMP	TOTAL
DRL	CMP	Line Item	DENICEO		11 12 14 10			-	220500	E note to	O	220500
8212		IDC-LUBRICANT AND FUEL EX							82500		0	82500
8740 8760		IDC-RIG MOB/DEMOBILIZATIO				_			446250		0	446250
8862	1	IDC-RIG DATWORK (DRILLING							8000		0	8000
8868		IDC- RENTAL EQUIP DOWNHO	LE (DRIL	LING)					38250		0	38250
8869		IDC-RENTAL EQUIPMENT SUF			6)				267750		0	267750
Ceme	nting	ASSESSED AND ENVIRONMENTAL			Option Park			Vic.				
8400		IDC-SURFACE CEMENTING M.		S					7393		0	7393
8781	1	IDC-CENTRALIZERS & FLOAT	EQUIP						5000		0	5000 15733
8811		IDC=INTERMEDIATE CEMENT		TERIAL				-	15733 5000		0	5000
8891		IDC-SURFACE CEMENTING SI	RVICE	MOLE				+	7500		0	7500
8949	0704	IDC-INTERMEDIATE CEMENTI		(VICES	_			-	0		13451	13451
	8781	ICC-PRODUCTION CASING CE		G					0		29967	29967
Forms	ation Tre											
Citie		ICC-LUBRICANT AND FUEL EX	PENSES	3				T	0		115000	115000
		ICC-STIMULATION MATERIALS							0		79524	79524
		ICC-FRAC WATER (MATERIAL							0		9300	9300
		ICC-STIMULATION SERVICES							0		600000	1600000
		ICC-FRAC WATER SERVICE/C							0		150000	150000
	8869	ICC-RENTAL EQUIP SURFACE	(COMPL	ETIONS	5)			-	0		181485 52600	181485 52600
		ICC-TANK RENTAL (COMPLET						+	0		267835	267835
Casai	al Servi	ICC-WATER HAULING & DISPO	JSAL		e and the		THE THE	To be designed in			207033	207000
8070	al Service	IDC-TELECOMM SERVICES		-				1	19125		ol	19125
8718		IDC-BHA & TUBULAR INSPECT	TION						25000		0	25000
8734		IDC-CASING CREWS						51	51000		0	51000
8742		IDC-TRUCKING & HAULING (D							40000		0	4000
8743	1 2 - 1	IDC-WELLHEAD SERVICES (D							12000		0	12000
8757		IDC-DIRECTIONAL EQUIPMEN		CES				-	215544		0	215544
8774		IDC-FACILITIES LABOR (DRILL						-	40000		0	100000
8783		IDC-FLUID & CUTTING DISPO		_					100000 24225	-	0	2422
8823 8885	+	IDC-LIVING FACILITIES & SAN IDC-SLIDS CNTL EQUIP & INS							86700		0	8670
8911	-	IDC-SLIDS CNTL EQUIP & INS							40000		0	4000
0911	8299	ICC-FRAC WATER HAULING	110)						0		300000	30000
		ICC-HOT OIL UNIT/TANK HEA	TNG						0		45000	4500
-		ICC-BHA & TUBULAR INSPEC							0		. 0	
	_	ICC-COIL TUBING & SNUBBIN	G						0		150000	15000
	8728	ICC-CASED HOLE LOGGING S	SERVICE	S				-	0		14285	1428
	8733							-	0		48875	4887 5060
	8733 8734	ICC-CASING CREWS	050					-			50600	
	8733 8734 8735	ICC-CASING CREWS ICC-COMPLETION RIG SERVI									2696001	
	8733 8734 8735 8738	ICC-CASING CREWS ICC-COMPLETION RIG SERVI	S					-	0		269600	26960 1000
	8733 8734 8735 8738 8740	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI	S N	TION)					0	11	10000	1000
	8733 8734 8735 8738 8740 8742	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI ICC-TRUCKING & HAULING (C	S N COMPLET						0		10000 45000	
	8733 8734 8735 8738 8740 8742 8743	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI ICC-TRUCKING & HAULING (C ICC-WELLHEAD SERVICES (C	S N COMPLET						0		10000	1000 4500 1775
	8733 8734 8735 8738 8740 8742 8743	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI ICC-TRUCKING & HAULING (C ICC-WELLHEAD SERVICES (C ICC-FACILITIES LABOR	S N COMPLET COMPLET	TON)					0		10000 45000 17750	1000 4500 1775 10000
	8733 8734 8735 8738 8740 8742 8743 8774 8823	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI ICC-TRUCKING & HAULING (C ICC-WELLHEAD SERVICES (C ICC-FACILITIES LABOR ICC-LIVING FACILITIES & SAN ICC-FLOWBACK SERVICE	S N COMPLET COMPLET	TON)					0 0 0		10000 45000 17750 100000	1000 4500 1775 10000 566 12680
	8733 8734 8735 8738 8740 8742 8743 8774 8823	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI ICC-TRUCKING & HAULING (C ICC-WELLHEAD SERVICES (C ICC-FACILITIES LABOR ICC-LIVING FACILITIES & SAN ICC-FLOWBACK SERVICE	S N COMPLET COMPLET	TON)					0 0 0 0		10000 45000 17750 100000 5662	1000 4500 1775 10000 566 12680
Mate	8733 8734 8735 8738 8740 8742 8743 8774 8823 8843 8868	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI ICC-TRUCKING & HAULING (C ICC-WELLHEAD SERVICES (C ICC- FACILITIES LABOR ICC-LIVING FACILITIES & SAN ICC-FLOWBACK SERVICE ICC-RENTAL EQUIPMENT - DO	S N COMPLET COMPLET UITATION	TON)					0 0 0 0 0 0		10000 45000 17750 100000 5662 126800 40000	1000 4500 1775 10000 566 12680 4000
Mate 8216	8733 8734 8735 8738 8740 8742 8743 8774 8823 8843 8868 rials	ICC-CASING CREWS ICC-COMPLETION RIG SERVI ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZATI ICC-TRUCKING & HAULING (C ICC-WELLHEAD SERVICES (C ICC-FACILITIES LABOR ICC-LIVING FACILITIES & SAN ICC-FLOWBACK SERVICE	S N COMPLET COMPLET UITATION	TON)	)	010 - 240			0 0 0 0 0 0 0		10000 45000 17750 100000 5662 126800 40000	1000 4500 1775 10000 566 12680 4000
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	0040	ICC-PACKERS & PLUGS		0	248016	248016
_		ICC-PACKERS & FEOGS		0	378557	378557
		on and Cleanup				CONTRACTOR OF THE PARTY OF THE
252		IDC-CULTURAL/PALEO - SER	/ICES	70000	ol	70000
		IDC-TRIBAL WELL FEES	/IOLS	100000	0	100000
631		IDC-ACCESS/LOC CONSTRUC	TION SERVICE	80000	0	80000
730		IDC-ENVIRONMENTAL MITIGA	TION	30000	0	30000
772				40000	0	40000
791		IDC-PERMITS, SURVEYS, MAR	OTPLICTION MATERIALS	5000	ol	5000
875		IDC-ACCESS LOCATION CON	STRUCTION MATERIALS	25000	ol	25000
877		IDC-ROW USE AGREEMENT IDC-DRILLING TITLE OPINION	ADCTDACT	30000	0	30000
899				0	1667	1667
	8240	ICC-RECLAMATION/RESEEDII	NG - MATERIALS	0	10000	10000
	8260	ICC-RECLAMATION/RESEEDII	NG - SERVICES	0	20000	20000
	8730	ICC-ACCESS & LOCATION (CO	OMPLETION)	0	30000	30000
	8875	ICC-ACCESS LOCATION CON	STRUCTION MATERIALS	<u> </u>	300001	30000
	ct Supe	ervision/Contract Professional Se	ervices etc.	35000	ol	35000
753		IDC-CONTRACT GEOLOGY		350000	0	350000
790		IDC-CONTINGENCY			0	267750
917		IDC-WELLSITE SUPERVISION	(DRILLING)	267750	120000	120000
		ICC-CONTINGENCY		0	136650	13665
		ICC-WELLSITE SUPERVISION		0	1300501	13003
		Offset Well Intangible				
Offset	Well In	tangible		0000000	4007004	769784
otal I	ntangib	le Costs	The state of the s	3030220	4667624	109104
Vell C	connect				orgoni	0500
	8211	FITTINGS/PIPES/ETC-NON PF	ROCESS RELATED	0	85000	8500
	8221	LACT CONNECTION - MATER	IALS	0	833	83
	8242	ELECTRICAL/AUTOMATION N	MATERIALS	0	100000	10000
	8272	ELECTRICAL/AUTOMATION L	ABOR	0	125000	12500
	8274	HEAT TRACE LABOR		0	10000	1000
	8277	HEAT TRACE MATERIALS		0	30000	3000
	8278	WATER PUMPS		0	80000	8000
	8279	TELEMETRY RADIO/FIBER M.	ATERIALS	0	5667	566
	8284	AUTOMATION BUILDING		0	26667	2666
	8312	TANK BATTERY INSTALL AND	CONSTRUCTION	0	115000	11500
	8396	TELEMETRY RADIO/FIBER LA	ABOR	0	3000	300
	8397	CONTAINMENT AND LINERS		0	10000	1000
	8730	ACCESS AND LOCATION EXP	PENSES	0	2500	250
_	8782	FLOW LINES/PIPELINE TIE IN		0	15000	1500
	8856	PRODUCTION EQUIPMENT		0	150000	15000
-	0030	ACCESS LOCATION CONSTR	PLICTION MATERIALS	0	2500	250
_	0073	PRODUCTION STORAGE TAN	IKS	0	115000	11500
	0093	ELECTRICAL-OVERHEAD PO	WER LABOR	0	40000	4000
_	0900	ELECTRICAL-OVERHEAD PO	WER MATERIALS	0	40000	4000
_	0901	PRODUCTION EQUIPMENT -	NON CONTROLLARIE	0	25000	2500
Takat I			NON CONTROLLABLE	U ASSESSED OF THE O	981167	98116
the read of the	124012375	nnect Costs		3271024	5843735	911475
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	ng Inter				Decimal	Cost Share
		rest Owner		Landing - Capabata - Landing - Landing	0.62352374	568326
		BY WILLISTON LLC			0.37647626	343149
		ARTIES			1.00000000	911475
Totals	the state of the s				1.00000000	311476
Appro			Tt O W	Lapino handi III a ili		
Date:	10/26	/2015 Prepared By:	Therese Smith			
Date:			Jim Jackson			
Date:			Thomas Hellman			
	1=		Brian Wold		-	
Date:			Clay Gaspar			
Date: Date:		Partners Approv				



WPX Energy Williston, LLC
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P.O. Box 3102
Tulsa, OK 74101-3102
539-573-6843 (desk)
539-573-1963 (fax)

## Via Certified Mail RRR

Region 1, Hooked on Fishing, Montana Fish, Wildlife & Parks 490 North Meridian Road Kalispell, MN 59901

Re:

North Segment 6-5-4HY Well Proposal Sections 4, 5 and 6, T150N-R91W McLean County, North Dakota

#### Gentlemen:

WPX Energy Williston, LLC, ("WPX"), f/k/a Dakota-3 E&P Company, LLC as an owner of an interest in the oil and gas leasehold estate in and under Sections 4, 5 and 6, T150N-R91W, McLean County, North Dakota, hereby submits this proposal for the drilling of the North Segment 6-5-4HY well. Sections 4, 5 and 6 together constitute the designated drilling and spacing unit for the well.

The North Segment 6-5-4HY well has been planned as a horizontal Three Forks Pool test with an approximate surface location at 1405' FNL and 534' FWL in the NW/4NW/4 of Section 6, T150N-R91W. After entering the Three Forks Pool in the SE/4NW/4 of Section 6, WPX plans to drill horizontally to the East with the terminus of the wellbore located approximately at 2626' FSL, and 250' FEL in the NE/4SE/4 of Section 4, T150N-R91W. A survey plat reflecting the above-described well location and path is attached; however the actual location of the surface hole and/or bottom hole may vary from those outlined in this proposal and reflected on the attached plat.

According to the title information now available for these sections, you own 11.697600 net mineral acres (0.620062% Working Interest) in Sections 4, 5 and 6. As set forth in the attached AFE, the estimated dry hole cost for the North Segment 6-5-4HY well is \$3,274,899 with an estimated completion cost of \$4,862,568 for a total estimated completed well cost of \$8,137,467. Please note these estimated costs are subject to change.

Each interest owner has until thirty (30) days from receipt of this proposal to elect whether to participate in the proposed well. If you wish to participate in the drilling operations for the North Segment 6-5-4HY well, please indicate your election to participate or lease your interest in the space provided below and return a copy of this letter to my attention. Please confirm your election to participate, and your support of WPX Energy Williston, LLC as operator of the related spacing unit, by signing and returning the attached AFE and returning a copy to my attention. Upon receipt of an election to participate and signed AFE, WPX will begin invoicing you as well costs are incurred. Your estimated share of the total completed well costs is \$56,541.

The North Segment 6-5-4HY well currently has an anticipated spud date of January 4, 2016. As such, your timeliest decision regarding participation is appreciated. If you have not previously executed a Joint Operating Agreement covering Sections 4, 5 and 6 and elect to participate in the North Segment 6-5-4HY well, and you wish to receive well data, please submit pre-payment in full for your proportionate share of costs for the attached AFE, along with a current well information data sheet. Please note the North Segment 6-5-4HY well is scheduled to be batch drilled with the North Segment 6-5-4HA, North Segment 6-5-4HB, North Segment 6-5-4HW.

Should you have any questions regarding the above provided information, please do not hesitate to contact the undersigned by phone at (539) 573-6843, or by email at <a href="mailto:geoff.pool@wpxenergy.com">geoff.pool@wpxenergy.com</a>.

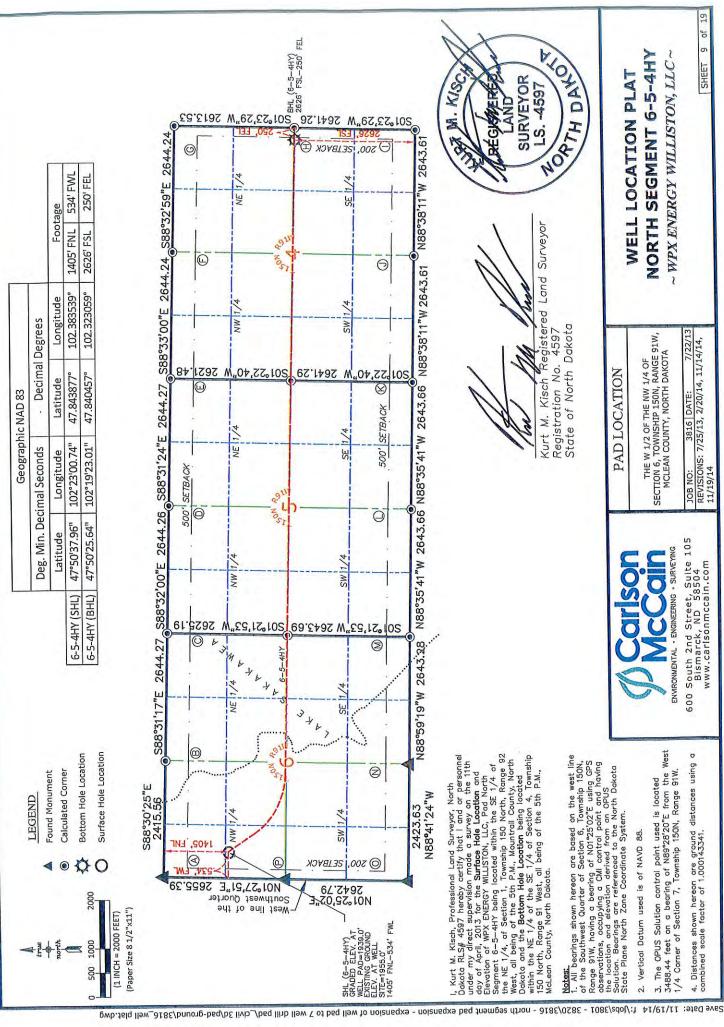
Regards,

Geoffrey M. Pool Landman, Bakken

Phone:

WPX ENERGY WILLISTON, LLC

Enclosures: (2)	
Region 1, Hooked o	n Fishing, Montana Fish, Wildlife & Parks
Elect not to pa	ipate in the drilling & completion of the North Segment 6-5-4HY Well reticipate in the drilling & completion of the North Segment 6-5-4HY Well your minerals in Sections 4, 5 and 6, T150N-R91W, McLean County, ND: bonus; 18.00% royalty; 3 year primary term, with an agreed upon lease form (example in)
Ву:	
Title:	
Date:	
Email:	



ell Na	Me: NO	NERGY WILLISTON LLC AI ORTH SEGMENT 6-5-4HY	L # (VVIII	2004 02	Well#: 62	383045	ig rippio	Field: VAN HOOK			
		W 6-150N-91W			County: N	OUNTE	RAIL		State: ND		
		EC 4 T150N R91W					C 6 T150	N R91W			
		REE FORKS			Total Dep	th: 2010	0.00		Days:		
fectiv	e Date:	10/26/2015			Type Cod	le: Deve	lopment		Desc:		
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perate	or: M/D)	Y ENERGY WILLISTON LLC			Asset Gr	oup: WII	LISTON			ger: Jackson, Ji	m
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389		TDC-SURFACE CASING	10000	2-3/8"		N-80	EUE	4.25	300	0 42500	4250
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740		IDC-RIG MOB/DEMOBILIZAT							82500	0	825
760		IDC-RIG DAYWORK (DRILLIN	NG RIG)						446250	0	4462
862		IDC-RAT/MOUSE HOLE							8000	0	80
868		IDC- RENTAL EQUIP DOWN	HOLE (DRII	LLING)					38250	0	382
869		IDC-RENTAL EQUIPMENT S	JRFACE (D	RILLING	3)				267750	0	2677
eme	nting	10 March 1980 1980 1980 1980 1980			Lanca and the						
400	I	IDC-SURFACE CEMENTING	MATERIAL	S					7393	0	73
781		IDC-CENTRALIZERS & FLOA	T EQUIP						5000	0	50
811		IDC=INTERMEDIATE CEMEN	ITING - MA	TERIAL					15733	0	157
891		IDC-SURFACE CEMENTING	SERVICE						5000	0	50
949		IDC-INTERMEDIATE CEMEN	TING - SEF	RVICES					7500	0	75
	8781	ICC-CENTRALIZERS & FLOA	T EQUIP						0	13451	134
	8857	ICC-PRODUCTION CASING	CEMENTIN	IG					0	29967	299
orma	tion Tre	eatment					Total State				
	8212	ICC-LUBRICANT AND FUEL	EXPENSES	3					0	115000	1150
	8402	ICC-STIMULATION MATERIA	LS (MATE	RIALS)					0	79524	795
	8403	ICC-FRAC WATER (MATERI	ALS)						0	9300	93
	8708	ICC-STIMULATION SERVICE	S						0	1600000	16000
	8787	ICC-FRAC WATER SERVICE	/COMPLET	TION				_	0	150000	1500
	8869	ICC-RENTAL EQUIP SURFA	CE (COMP	LETIONS	S)				0	181485	1814
	8870	ICC-TANK RENTAL (COMPL						_	0	52600	526
	8911	ICC-WATER HAULING & DIS	POSAL			-			0	267835	2678
Speci	al Servi							mail.	10105	61	40
3070		IDC-TELECOMM SERVICES							19125	0	191
3718		IDC-BHA & TUBULAR INSPE	CTION						25000	0	250 510
3734		IDC-CASING CREWS	de La Company						51000	0	
3742		IDC-TRUCKING & HAULING							40000	0	120
3743		IDC-WELLHEAD SERVICES							12000	0	216
3757		IDC-DIRECTIONAL EQUIPM		ICES					40000	0	40
3774		IDC-FACILITIES LABOR (DR	ILLING)					- 1	100000	0	100
3783		IDC-FLUID & CUTTING DISF	OSAL					-	24225	0	24:
3823		IDC-LIVING FACILITIES & S.						-	86700	0	86
3885		IDC-SLIDS CNTL EQUIP & II						-	40000	0	40
3911	10000	IDC-WATER HAULING (DRI						-	0	300000	300
		ICC-FRAC WATER HAULING							0	45000	45
	8703	ICC-HOT OIL UNIT/TANK HE	CTION						0	43000	-10
	8718	ICC-BHA & TUBULAR INSPE	ING						0	150000	150
	8728	ICC-COIL TUBING & SNUBE	SEBMO	.0					0	14285	14
		ICC-CASED HOLE LOGGING	3 SEKVICE	.0					0	48875	48
_		ICC-CASING CREWS	VICES						0	50600	50
		ICC-COMPLETION RIG SERVI							0	269600	269
	0738	ICC-PERFORATING SERVICE ICC-RIG MOBIL/DEMOBILZA	ATN						0	10000	10
	8740	ICC-RIG MOBIL/DEMOBILZ/	(COMPLE	TIONI					0	45000	45
	8/42	ICC-WELLHEAD SERVICES	COMPLE	TION)					0	17750	17
			COMPLE	(IOIV)					0	100000	100
	8//4	ICC- FACILITIES LABOR ICC-LIVING FACILITIES & S	ΔΝΙΤΑΤΙΟΝ	V	-				0	5662	5
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	0043	ICC-PLOWBACK SERVICE	DOWNHO	LE					0	40000	40
Mate		JIOO-KLINTAL EQUIPMENT	SOVINIO			7/25	100	10 m			
Mate 8216		IDC-MISC MATERIALS & SU	JPPI IFS (F	RILLING	3)		-		15000	0	15
		IDC-BITS	(		-				105000	0	105
2722		IDC-BITS IDC-DRILL FLUIDS CHEMIC	CALS						100000	0	100
8732 8758										0	20

	8846	ICC-PACKERS & PLUGS		0	248016	248016
		ICC-WATER		0	378557	378557
		on and Cleanup				
252	Locali	IDC-CULTURAL/PALEO - SERVICES		70000	0	70000
631		IDC-TRIBAL WELL FEES		100000	0	100000
730		IDC-ACCESS/LOC CONSTRUCTION	SERVICE	80000	0	80000
772		IDC-ENVIRONMENTAL MITIGATION		30000	0	30000
791		IDC-PERMITS, SURVEYS, MAPPING	3	40000	0	40000
875		IDC-ACCESS LOCATION CONSTRU	ICTION MATERIALS	5000	0	5000
877		IDC-ROW USE AGREEMENT	O TIOTI III II III II	25000	0	25000
899	-	IDC-DRILLING TITLE OPINION-ABS	TRACT	30000	0	30000
099	9240	ICC-RECLAMATION/RESEEDING -	MATERIALS	0	1667	1667
_	0240	ICC-RECLAMATION/RESEEDING -	SERVICES	0	10000	10000
-	0200	ICC-ACCESS & LOCATION (COMPL	ETION)	0	20000	20000
	0730	ICC-ACCESS LOCATION CONSTRU	ICTION MATERIALS	0	30000	30000
Contro	ot Supr	ervision/Contract Professional Service	s etc		STATE OF THE OWNER, TH	
	ict Supe	IDC-CONTRACT GEOLOGY	3 Cto.	35000	0	35000
3753		IDC-CONTINGENCY		350000	0	350000
3790		IDC-WELLSITE SUPERVISION (DR	ILLING)	267750	0	267750
3917	0700		(CENTO)	0	120000	120000
	8790	ICC-CONTINGENCY ICC-WELLSITE SUPERVISION		0	136650	136650
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		Offset Well Intangible				
		tangible		3031472	4667624	769909
	Andrew Street	le Costs				
Nell C	Connect	FITTINGS/PIPES/ETC-NON PROCE	CC DELATED	ol	85000	8500
	8211	FITTINGS/PIPES/ETC-NON PROCE	33 KELATED	0	833	83
	8221	LACT CONNECTION - MATERIALS	BIALS	0	100000	10000
	8242	ELECTRICAL/AUTOMATION MATE	RIALS	ol	125000	12500
	8272	ELECTRICAL/AUTOMATION LABO	R	0	10000	1000
		HEAT TRACE LABOR		0	30000	3000
		HEAT TRACE MATERIALS		0	80000	8000
	8278	WATER PUMPS	2141.0	0	5667	566
	8279	TELEMETRY RADIO/FIBER MATER	RIALS	0	26667	2666
	8284	AUTOMATION BUILDING	NOTPHOTION	o	115000	11500
	8312	TANK BATTERY INSTALL AND CO	NSTRUCTION	ol	3000	300
	8396	TELEMETRY RADIO/FIBER LABOR		ol	10000	1000
	8397	CONTAINMENT AND LINERS		o	2500	250
	8730	ACCESS AND LOCATION EXPENS	SES	0	15000	1500
	8782	FLOW LINES/PIPELINE TIE IN		0	150000	15000
	8856	PRODUCTION EQUIPMENT		0	2500	250
	8875	ACCESS LOCATION CONSTRUCT	TON MATERIALS	0	115000	11500
	8893	PRODUCTION STORAGE TANKS		0	40000	4000
	8960	ELECTRICAL-OVERHEAD POWER	RLABOR	0	40000	4000
	8961	ELECTRICAL-OVERHEAD POWER	RMATERIALS	0	25000	2500
		PRODUCTION EQUIPMENT - NON	CONTROLLABLE	0	981167	98116
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Total	Cost	CONTRACTOR OF THE PARTY OF THE PARTY.		3274899	5043735	911000
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	10/26	6/2015 Prepared By:	Therese Smith			
Date			Jim Jackson			
Date			Thomas Hellman			
Date			Brian Wold			
Date			Clay Gaspar			
	_	Partners Approval:				
Date	•					